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To: all electric freight train operators

7 March 2025

Dear stakeholders,

## **Notification of the energy EC4T tariff applicable to low consuming freight operators in 2025/26**

### **1. Purpose of this letter**

The purpose of this letter is to notify freight operators that are not included in a 'buying group' of the energy commodity pence per kWh tariff which will apply to their EC4T consumption in 2025/26.

Some freight operators' EC4T consumption is relatively low and they are less likely to meet the minimum requirements to allow them to lock their tariffs under our current contract with our supplier (see below). This letter sets out the tariff that will apply if they are not able to lock their tariffs.

### **2. Background**

Under the terms of Network Rail's contract with its electricity supplier, train operators that expect to use more than 450,000 kWh in a railway year are able to lock the energy commodity tariff<sup>1</sup> for their forecast amount of consumption, if they wish<sup>2</sup>. If they do not wish to lock their own prices then the rate will default to the month ahead rate and will be locked by Network Rail a few days before the start of each calendar month.

Operators that use less than the amount set out above may choose to join a 'buying group', whereby their combined consumption meets the minimum threshold. A 'buying group' may then decide to lock their energy commodity tariff in the same way as larger operators do. For small consuming operators, the same arrangements will apply in CP7 as in CP6.

For those operators who expect to use less than 450,000 kWh in a railway year or have not joined a 'buying group', the energy commodity plus levies tariff shown below will be applied.

In addition to the locked energy commodity tariff (described above), we will also recover the following:

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<sup>1</sup> In addition to this, various other non-commodity 'energy' tariffs apply. These are mostly set by government and are set at a standard pence per kWh rate for all users.

<sup>2</sup> If actual consumption is more/less than forecast, the agreed tariff would still apply. Large tolerances are built in to the power contract with Network Rail's supplier.

- 2.1. various levies and energy related costs which are passed through to us by our electricity supplier<sup>3</sup>; and
- 2.2. delivery tariffs which are set by the distribution and transmission companies and regulated by Ofgem. They vary by Network Rail's Electricity System Tariff Areas (ESTAs) and will be applied consistently across all electric operators (except charter operators).

### 3. Tariff applicable

The tariff that Network Rail has locked on behalf of all non-buying group and charter operators and Network Rail's own usage for 2025/26 is **17.053 pence per kWh**. We consider this tariff to be reasonable, despite the fact that it can be difficult to negotiate tariffs where consumption demand is complex to predict.

This tariff recovers the energy cost only (including the various levies and energy related costs described above) it does not include delivery tariffs, which would be charged separately on an ESTA by ESTA basis. The national average is 2.904p/kWh for 2025/26.

Any eligible operator may opt to lock its energy commodity tariff for any given month during the year if it wishes to - this process must be carried out at least one week preceding the month in question.

In summary, the tariff set out above shall apply from 1 April 2025 until 31 March 2026.

### 4. Next steps

The next notification will be sent in March 2026 in relation to the tariff applicable in 2026/27.

If you would like to discuss any of the issues raised in this letter, please do not hesitate to contact me using the details above.

Yours sincerely,

Alan Bullock

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<sup>3</sup> These currently include tariffs for: market participation, balancing services use of system (BSUoS) charges, balancing charges, transmission losses, distribution losses, renewables obligation, Hydro levy and feed-in tariffs.